

Railroad Commission of Texas

Monthly Production Report (PR) Laura Vargas/Deborah Davis Production Analyst

Class Description

- How to properly file the PR report
- Various filing options
- When the report is due
- How to stay in compliance





- Statewide Rules (SWR)
 - SWR 27
 - SWR 54
 - SWR 58(b)
- Production reports are required to be filed on or before the last working day of the month following the month covered by the report.



PR Information

- Oil/Condensate Production is reported in Barrels (BBLS) (Including any test oil and condensate)
- Casinghead Gas (CSGHD) and
 Gas Well Gas (GWG) Production is reported
 in thousand cubic feet (MCF) (Including test gas)
- Disposition
- Stock on hand
- All volumes need to be in whole numbers





Oil Wells: Month production initiates regardless if it is prior to the completion date.

Gas Wells: Beginning from the completion date on new completions and work overs. (Block 14 on the G-1 form)

Reclassifications: For both Oil and Gas Wells

- Reports are required from the test date
- Stock cannot be transferred





Transfer Stock Only for:

- SWR10, field transfers, unitizations, subdivision, consolidations.
- PR remarks should reflect volume transferred, the lease involved, and the effective date.

PR Filing Options



Hard Copy

 On-line/ EDI (Electronic Data Interchange)

HARD COPY



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eld Name (list alphabetically)	0/G/P [01/Qss/	RRC Identifier Lesse/Gas ID/	Commingling Permit#or	On hand, beginning of	Production	Dispositi	on	On hand,	Formation	Dispositi	on
ase Name (for gas, provide well #)	Pending]	Drill Permit/APIF 3	LSE Total (T)	month 5	6	Volume 7	Code 8	and of month 9	Production 10	Volume 11	Code 12
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- Not on approved format
- NO SIGNATURE signatures are required on ALL pages
- Only Blue or Black Ink accepted
- Column 2 Lease Type
- Font too small with the exception of column 1



Hard Copy Processing Issues

- Incorrect District/RRC Identifier and Operator Number
- Month/Year
- Field Name not on each page
- Breaking of RRC identifier from one page to another





Oil / Condensate (Column 8):

Code 3 & 6 - Require R-2 Facility (Facility Name and Permit #)

Code 4 – Movement letter/remark

Code 5 – Lost or stolen (includes loss from fire, leaks, spills, breaks and theft.) File Form H-8 if greater than 5 barrels

Code 8 – Skim liquid hydrocarbons (as charged back on Form P-18 by a saltwater disposal system)

CODES



Oil / Condensate (Column 8):

Code 71 – Operator Change (used to adjust stock based on a gauge of the stock upon transfer of the operator)

Code 72 – Road Oil (used to show stock disposed of via the use of road oil .. Requires a minor permit from the district office)

Code 73 – Lease Use – (Liquid hydrocarbons used on the lease or another lease for drilling purposes and will not be recovered, ex: drilling mud, lubrication of tubing, etc.)



CODES continued...

Oil / Condensate (Column 8) continued:

Code 74 – Production lost to formation - (Liquid hydrocarbons used on the lease for frac, hot oil, etc. and will not be recovered prior to plugging.)

Code 75 – Other (Requires detailed explanation. EDI format provides up to 50 character field) Contact RRC Austin – (512) 463-6726



CODES continued...

Casinghead/Gas Well Gas (Column 12):

Code 4 – Vented or Flared

Questions: Terry Edwards (512) 463-6785



Pending

Drilling Permit or API Number

- Identifying Information needs to be correct
- Field Name
- Lease Name
- Well Number for Gas Well
- Drilling Permit (DP) or API Number
- Be Consistent with Drilling Permit Number or API Number
- Oil Wells



Pending

Drilling Permit or API Number

- If well is being assigned to an existing lease number file production combined (do not file a separate pending report for that well)
- Otherwise amended reports require combining production information



RRC On-Line System

Methods available to submit vs. paper:

• EDI – Electronic Data Interchange

PR On-Line System



PR's filed on RRC On-Line System

What Can Be Viewed On-line:

- Current
- Lates and Corrected
 1993 Current Month
- Pending (when lease number has not been assigned)
 Using Drilling Permit or API Number



PR On-Line System continued...

Filing:

- Read Website Requirements for Filing
 Electronically
 www.rrc.texas.gov/electronicfiling/edifilingrequir
 ements.pdf
- Submit your Security Administrator Designation (SAD) form



PR On-Line System continued...

Filing:

- Receive your email from ITS with User ID and instructions
- Administrator User ID cannot file on the PR system
- Administrator gives employees filing rights





File Upload Location:

https://webapps.rrc.texas.gov/security/login.do

- Filer account user ID
- RRC On-Line System
- PR EDI Upload
- Browse and then verify
- Check verified files
- SUBMIT
- Update Successful
- EMAIL: pr_edi_upload@rrc.texas.gov



EDI — Electronic Data Interchange Upload File

PR EDI Upload Email Message:

- File Name
- Upload Time 2005-05-11 11:27:43.351
- Agent ID
- Submitter ID
- Agent Phone #
- Number of records received
- Number of records processed successfully
- Number of records dropped





Reminders:

Cannot combine Current, Late and Corrected reports in the same file

Receive an "Update Successful" Message

E-Mail Confirmation



On Line System Reminders

- Logging On: Filer account User ID, NOT Administrator ID
- ONLY click on Multiple Commingling if your lease is on more than ONE permit
- DO NOT use same RRC identifier on different lines for addition codes



On Line System Reminders

- Review the MONTH/YEAR and verify lease information
- Confirm and Submit
- View printable format

PR Query



Reminders:

- Logged into RRC On-Line system
 - View production back to 1993
 - Capability to review reports received being processed
 - View Multiple (corrected) reports
 - Print Hard Copy PR reports

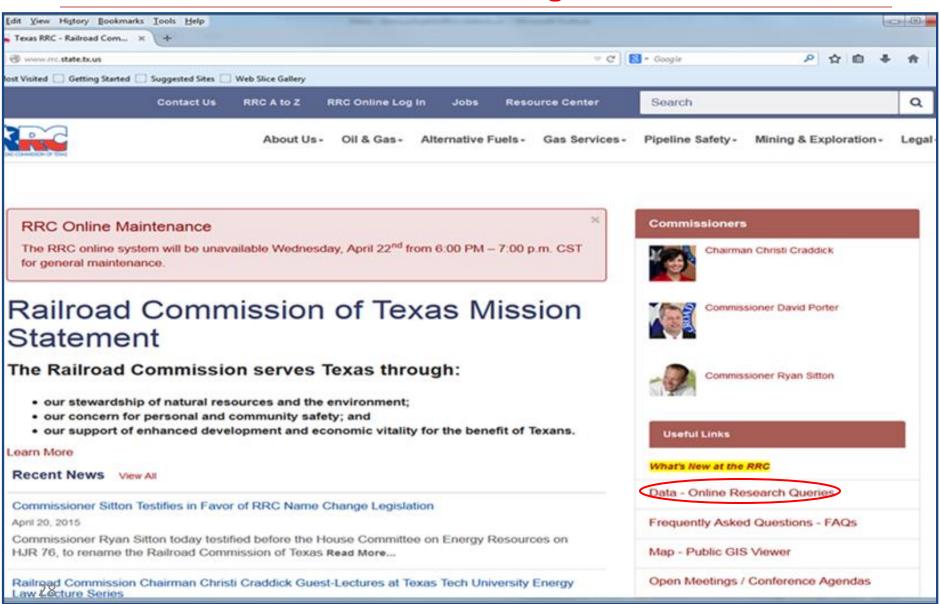
PR Query



Reminders:

- NOT Logged into RRC On-Line system
 - View production back to 1993
 - Can ONLY view and print last accepted report
 - Any hardcopy filings received before 10/17/05,
 - will <u>NOT</u> have the option to view PR images.







Type of Query			
Drilling Permit (W-1) Query		Launch application	
Electronic Document Management	Learn more	Launch application	
Gas Proration Query		Learn more	Launch application
H-10 Annual Disposal/Injection Well	Monitoring Report Query	Learn more	Launch application
Inactive Well Query			Launch application
Inactive Well Aging Report Query		Learn more	Launch application
Injection/Disposal Permit Query		Learn more	Launch application
Maps - Enhanced Public GIS Viewe	rs	Learn more	Launch application
Maps - Legacy GIS Public Viewer		Learn more	Launch application
New Lease IDs Built Query		Learn more	Launch application
Oil & Gas Completion Query	From the Online Research (Launch application
Oil & Gas Field Rules Query	down to the Statewide Proc System (PDQ) and click on	•	Launch application
Oil & Gas Imaged Records Menu	System (PDQ) and click on	Laurich Application	Launch application
Oil Proration Query		Learn more	Launch application
Organization (P-5) Query		Learn more	Launch application
Orphan Well Query			Launch application
P-4 Gatherer/Purchaser Query		Learn more	Launch application
Production Data Query (limited area)	Learn more	Launch application
Production Reports Query (Form PF	R)		Launch application
Severance Query		Learn more	Launch application
Statewide Production Data Query S	vstem (PDQ)	Learn more	Launch application



ONLINE SYSTEM

Oil & Gas Production Data Query

Production Data FAQs PDQ Help

General Production Query | Specific Lease Query

Production Data

To find production data, there are two types of searches that you can do.

General Production Query

Use the General Production Query to find oil and gas production information that covers a wide scope or is more extensive. You can drill down to whatever specific information you need from the general gueries. For example, if you are looking for production information for a geographic area of Texas for a given year, or a span of years, the general guery is a better fit.

Specific Lease Ouerv

If you are searching for information about a particular lease and you have the lease number and the district number, use the Specific Lease Query page. If you don't have the number, but you know the name begins with ADCO, for example, you can search for Lease Names.

Caution: Using the browser's Back button causes inconsistent guery results. Use the Query Path links provided in your resulting data to navigate.

Production Data reflects reports processed through: June 18, 2014

Currently Loaded Production Data: January 1993 - April 2014

Production volumes and dispositions for January 2005 production and any reports filed after February 11, 2005 may include separation/extraction loss and disposition code conversions by Railroad Commission staff to conform with formats used prior to implementation of the new PR form. To view actual reported production data, go to Production Reports.

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Search Criteria:
*Initial View: O Lease Operator O Field O District O County
*Date Range: from Jan ✓ 2015 ✓ to Jan ✓ 2015 ✓
*Choose One: ● Both ○ Oil Leases ○ Gas Wells
*Select one Geographic Region from the options below:
District: 7B
Onshore County: None Selected 🗸
Offshore Area: None Selected
Field: None Selected Search For Field
Limit query to a specific Operator (optional):
Operator: QUAIL WELL SERVICE, INC. 6845 Search For Operator
Operator Search
Search for a Operator: Containing these characters Beginning with these characters Matching this Number Exactly
*required information



Production Data FAQs PDQ Help

General Production Query | Specific Lease Query

General Production Query Results

Query Path: Search Criteria > District 7B, Operator: QUAIL WELL SERVICE, INC.

Date Range: Jan v 2012 v to Jan v 2012 v Submit

Related Links

O&G Directory
O&G Proration Schedule
Offshore County Map

View by: Monthly Totals Annual Totals County Field Lease District

Operator Name: QUAIL WELL SERVICE, INC., Operator No: 684502

District 7B

Monthly Totals, Jan 2012 - Jan 2012

Date	Oil (BBL)	Casinghead (MCF)	GW Gas (MCF)	Condensate (BBL)
Jan 2012	1,453	537	3,482	0
Total	1,453	537	3,482	0

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Production Data FAQs PDQ Help General Production Query | Specific Lease Query Oil & Gas Production Data Query Production Data FAQs PDQ Help General Production Query | Specific Lease Query Specific Lease Query Results **Related Links** Query Path: Search Criteria > District 7B, Lease: GAYLE DYER AKERS **O&G Directory** Date Range: Jan ▼ 2012 ▼ to Jan ▼ 2012 ▼ Submit **O&G Proration Schedule** Offshore County Map View by: Production and Total Disposition Disposition Details County Production Lease Name: GAYLE DYER AKERS, Lease No: 227131, Well No: 10 District 7B Lease Production and Disposition Jan 2012 - Jan 2012 GW Gas (MCF) Condensate (BBL) **Operator Name** Field Name Operator No. Field No. Date Production Disposition Production Disposition Jan 2012 258 258 0 QUAIL WELL SERVICE, INC. 684502 CALLAHAN COUNTY REGULAR (GAS) 14820333 258 258 0 Total

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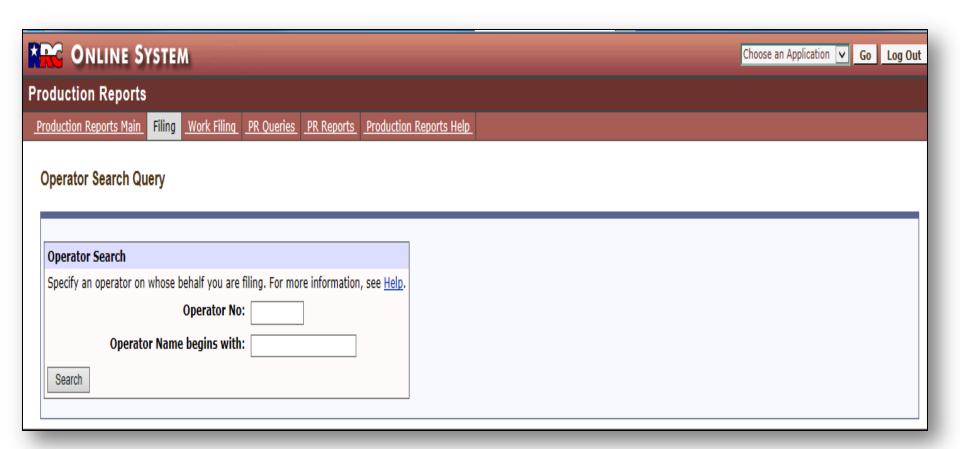


Production Re	ports							
PR Queries Home	New Le	ase ID's Built Query	New Lease ID's Bui	t Help				
New Lease IDs B	Built Qu	ery						
New Lease IDs Bu	ilt Query	1						
Search By:								
Date Range:		06/01/2012 to 07/	13/2012		Field		Operator	
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Drilling Permit No	o:	672732						
API No:	42	-						
District:		10 🔻						
County:		_]					
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	<u>Тур</u>	Dist #	<u>Operator</u> <u>Name</u>	<u>DP #</u>	API#	Well #	<u>Name</u>	<u>Field</u> <u>Name</u>	RRC ID	Field #	<u>Well Built Dt</u>
	G	10	JONES ENERGY, LTD.	672732	29533439	5H	SCHULTZ, HERMAN	MAMMOTH CREEK, NORTH (CLEVELAND)	264080	57021250	07/06/2012

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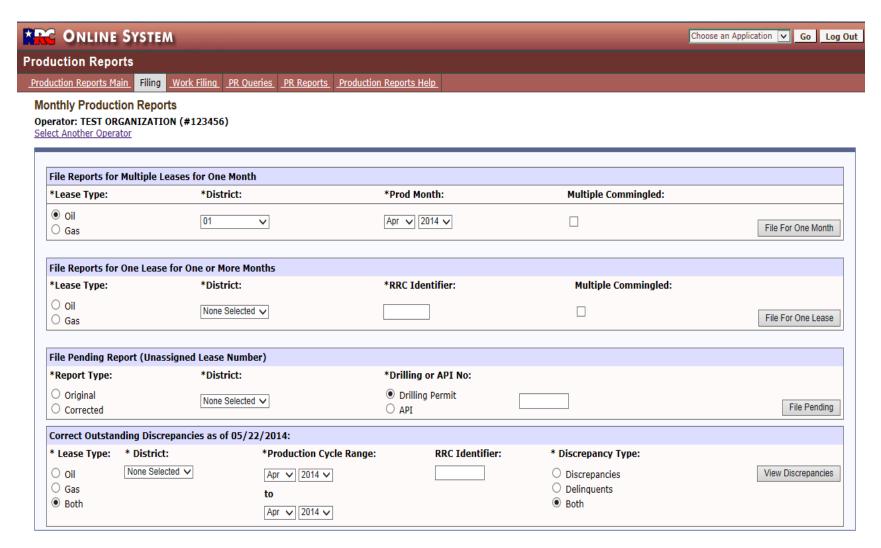




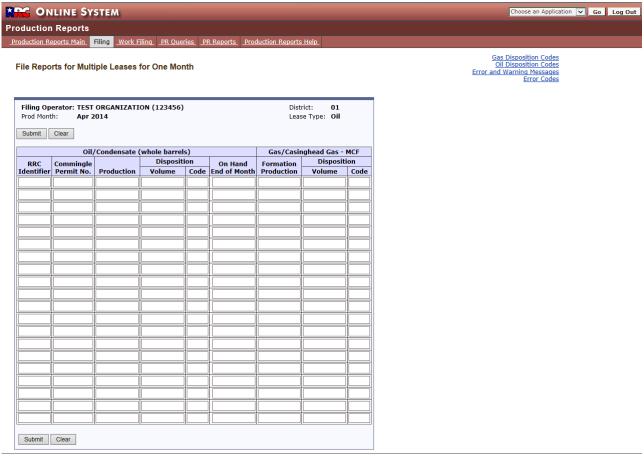
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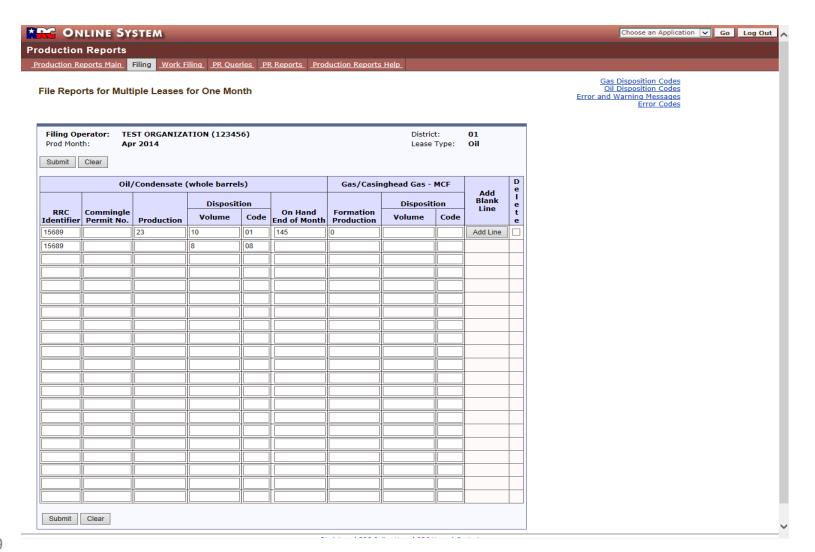




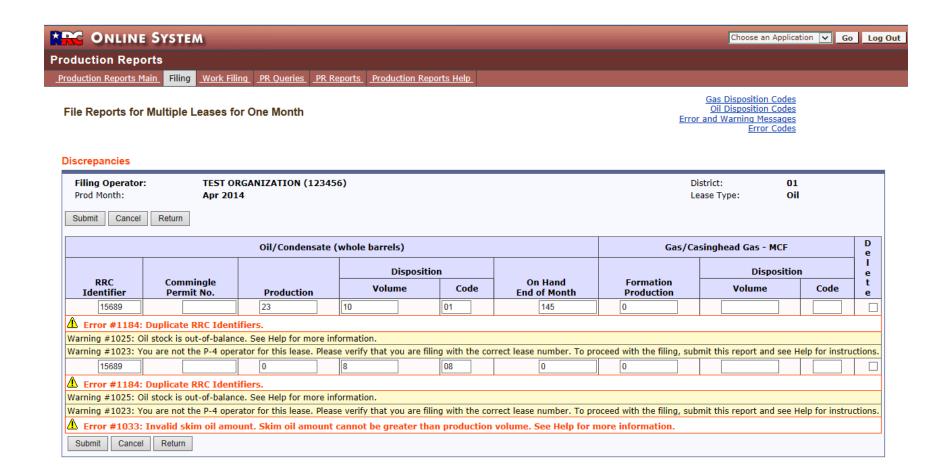


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Outstanding Discrepancies

Fix Discrepancy

	Correct Out	standing Discrepancies:				
	* Lease Type:	* District:	*Production Cycle Range:	RRC Identifier:	* Discrepancy Type:	
ıγ	O Oil O Gas O Both	Statewide _	Jul ▼ 2006 ▼ to Jul ▼ 2006 ▼		O Discrepancies O Delinquents O Both	View Discrepancies
	19 Both		Jul 🔻 2006 🔻		e Both	

Use this queue to view delinquent reports.

Correct discrepancies



QUESTIONS?





Production

General Phone Line (512) 463-6726

ProductionReporting-info@rrc.texas.gov